

112 Stat 1854

Authority

Financial Assistance Award

DENALI COMMISSION 510 L Street, Suite 410 Anchorage, Alaska 99501 (907) 271-1414 (phone) (907) 271-1415 (fax) www.denali.gov

Award Number	01088-00		
Award Title	Takotna Rural Power System Upgrade (RPSU)		
Performance Period	January 1, 2009 through July 1, 2011		

Recipient Organization & Address

Alaska Energy Authority 813 West Northern Lights Blvd. Anchorage, AK 99503

90.100

CFDA Number

Jennifer Price Phone: (907) 771-3000 04/01/2009

Recipient DUNS # 054072608 TIN # 926001185

Denali Commission Finance Officer Certification

Cost Share Distribution Table

Accounting Code	New Funding		Prior Period Funding		Total	
Accounting Code	Denali Commission	Other Contributors	Denali Commission	Other Contributors	Total	
95670000AL	\$950,000.00		\$0.00		\$950,000.00	
	\$0.00		\$0.00		\$0.00	
	\$0.00		\$0.00		\$0.00	
	\$0.00		\$0.00		\$0.00	
	\$0.00		\$0.00		\$0.00	
		\$0.00		\$0.00	\$0.00	
		\$0.00		\$0.00	\$0.00	
		\$0.00		\$0.00	\$0.00	
		\$0.00		\$0.00	\$0.00	
		\$0.00		\$0.00	\$0.00	
Total	\$950,000.00	\$0.00	\$0.00	\$0.00	\$950,000.00	

This Financial Assistance Award approved by the Federal Co-Chair of the Denali Commission constitutes an obligation of federal funding.

This award of \$950,000 will provide for the replacement of the electrical distribution system in Takotna, Alaska (Alaska Energy Authority project number 350289). The distribution upgrade in Takotna was formerly part of the Middle Kuskokwim Regional Energy Project (MKREP), however due to budget constraints the distribution upgrade was indefinitely postponed in an effort to control expenditures. The current system does not meet regulatory safety requirements. Completing the originally planned distribution system upgrade is essential if the community is to receive the full benefit of the previous bulk fuel and powerhouse upgrades.

The community is on the Takotna River off the Kuskokwim River however barge delivery can be unpredictable due to weather and water levels. The project budget was developed based upon material delivery via air freight to alleviate potential delays caused by the inability to deliver the construction material by barge. Sharing freight and heavy equipment costs with the Alaska Department of Transportation, who are working on a new airport runway project in Takotna, is being explored.

Signature of Authorized Official - Denali Commission	Typed Name and Title	Date
Electronically Signed	George Cannelos Federal Co-Chair	03/27/2009

Rev: 05/2008

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AWARD CONDITIONS

1. Scope of Work

This award of \$950,000 will provide for the replacement of the electrical distribution system in Takotna, Alaska (Alaska Energy Authority project number 350289). The distribution upgrade in Takotna was formerly part of the Middle Kuskokwim Regional Energy Project (MKREP), however due to budget constraints the distribution upgrade was indefinitely postponed in an effort to control expenditures. The current system does not meet regulatory safety requirements. Completing the originally planned distribution system upgrade is essential if the community is to receive the full benefit of the previous bulk fuel and powerhouse upgrades.

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All Commission funding is intended for use for the scope of work identified in the Award document only. Any balance of funds remaining after the full scope of work has been completed will be returned to the Denali Commission.

2. Milestones

The following milestones are identified as the major steps to be completed as part of the project. "Planned" dates for the first milestone are included here. As part of each progress report, recipients shall update the progress toward meeting these milestones (see section 7, Reporting).

Milestone	Planned Start Date	Planned End Date	Actual Start Date	Actual End Date	Units	Total Cost at Completion
Construction	01/01/2009	03/31/2011	mm/dd/yyyy	mm/dd/yyyy	nn	\$
Project Close-out	04/01/2011	07/01/2011	mm/dd/yyyy	mm/dd/yyyy	nn	\$

3. Award Performance Period

The Award performance period is January 1, 2009 through July 1, 2011. This is the period during which Award recipients can incur obligations or costs against this Award.

4. Direct and Indirect Costs

The cost principles of OMB 87 are applicable to this Award. No indirect costs are allowable under this award. Please refer to the cost principles regulations for specific details on other allowable charges under this Award.

5. Budget and Program Revisions

The Administrative Circular, OMB A-102, applies to this Award. Please refer to the Administrative Circular for specific details on revisions to this Award. The Administrative Circular requires that Alaska Energy Authority (AEA) will inform the Commission in writing (e-mail, letter, or report) at the earliest possible date of any unanticipated project cost overrun, project schedule delays, or changes in the

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project scope or changed site conditions.

6. Payments

Payments under this Award will be made by electronic transfer in response to a "Request for Advance or Reimbursement", Standard Form 270 (SF-270) submitted by AEA. Requests for reimbursements may be made as needed. The SF-270 must be submitted to the Denali Commission via fax, e-mail (finance@denali.gov) or mail in order for payment to be processed. The form is available on the OMB website: http://www.whitehouse.gov/OMB/grants/grants_forms.html. Payments shall be made in accordance with OMB Circular A-102. Please contact the Denali Commission's Finance Specialist at (907) 271-1414 for further information about submitting this form. No interest will be accrued on these funds.

7. Reporting

Two forms of project reporting are required under this Award, listed below. AEA shall submit reports using the Denali Commission's on-line Project Database System, available at http://www.denali.gov/. If there are technical limitations which may prevent the recipient from meeting this requirement, please contact the Program Manager listed in this agreement.

- a. **Progress Reports** shall be submitted on a quarterly basis. The first reporting period is January 1, 2009 to March 31, 2009, and quarterly thereafter. Reports are due within 30 days of the end of the reporting period. Progress reports shall include the following:
- i. Total project funding, including both Denali Commission funding and other project funding sources.
- ii. The total project expenditures for the project as of the end of the reporting period, including both Denali Commission and Other funding sources.
- iii. Updated schedule and milestone information as identified in the Scope of Work
- iv. Narrative summary of the project status and accomplishments to date, and address the following questions: is the project on schedule, is the project on budget, and what actions are planned to address any project problems.
- v. Photographic documentation of project progress shall be provided with the progress reports for active construction projects. The photo documentation shall include a minimum of three, dated photos per reporting period such that a complete record of the construction is maintained over time, from "before," showing the situation before the start of construction, to "during" showing work proceeding on the project, and "after" to show the finished project. Photos shall be provided in a digital format as part of the on-line report. A short description of the activity and names of those in the photos shall also be provided.
- b. **Federal Single Audits** shall be submitted annually, when required. In accordance with OMB Circular A-133, which requires [subpart 200] "Non-Federal entities that expend \$500,000 or more in a year in Federal awards shall have a single or program-specific audit conducted for that year in accordance with the provisions of this part [subpart 205]. The determination of when an award is expended should be based on when the activity related to the award occurs."

Recipients shall also submit single audits to the Federal Clearinghouse as designated by OMB. Information can be found on the following web-site: http://harvester.census.gov/sac/

8. Project/Award Close-Out

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The project close-out report shall be completed within 90 days of the end of the Award performance period or within 90 days of the completion of the project, whichever is earlier. Recipients must also draw down any remaining funds for expenditures incurred under this award during this 90-day period.

The project close-out report shall be submitted on-line through the Denali Commission's on-line Project Database System, available at http://www.denali.gov/. The project close out will require the recipient to submit the following information:

- a. Final data for each item listed in paragraph 7(a) "Progress Reports"
- b. Final project expenditures itemized by the following categories: planning & design; materials & equipment; freight; labor; project administration/overhead and other expenses.
- c. Acknowledgement of support: For all construction projects, the Award recipient shall display a sign that acknowledges the Government's support for the project(s) developed under this Award. The Commission will provide an appropriate sign. The Award recipient must request an indoor and/or an outdoor sign from the Commission office. Pickup or delivery of the sign can be arranged at that time.

9. Public Policy Laws and Assurances

Award Recipients are required to comply with the public policy laws and assurances on Standard Form SF 424d. Some of the laws are highlighted below for your reference.

To the maximum extent practicable, considering applicable laws, Funding Recipients shall accomplish the project contemplated by the Award using local Alaska firms and labor.

No portion of this award may be used for lobbying or propaganda purposes as prohibited by 18 U.S.C. Section 1913 or Section 607(a) of Public Law 96-74.

Project level environmental reviews in accordance with the National Environmental Policy Act (NEPA) and the National Historic Preservation Act (NHPA) are required for each project undertaken with Denali Commission funds.

10. Non-Compliance with Award Conditions

Recipients not in compliance with the terms and conditions of this Financial Assistance Award will be notified by the Denali Commission. The Denali Commission will work with the recipient to identify the steps necessary to bring them back into compliance, and will establish an appropriate time frame for the corrections to be made. If the corrections have not been made by the deadline, the Denali Commission reserves the right to either suspend or unilaterally terminate the Financial Assistance Award for non-performance.

11. Program Manager, Financial Manager & Other Contact Information

Denali Commission	Alaska Energy Authority
Denali Daniels	Chris Mello
Program Manager	Program Manager
510 L Street, Suite 410	813 W. Northern Lights Blvd.
Anchorage, AK 99501	Anchorage, AK 99503
Phone: (907) 271-1189	Phone: (907) 771-3072

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Fax: (907) 271-1415 E-mail: ddaniels@denali.gov	Fax: (907) 771-3044 E-mail: cmello@aidea.org	
Mariah McNair Grants Specialist 510 L Street, Suite 410 Anchorage, AK 99501 Phone: (907) 271-2367 Fax: (907) 271-1415 E-mail: mmcnair@denali.gov	Amy McCollum Financial Contact 813 W. Northern Lights Blvd. Anchorage, AK 99503 Phone: (907) 771-3013 Fax: (907) 771-3044 E-mail: amccollum@aidea.org	

12. Other project specific paragraphs may be added here

The 2008-2009 Denali Commission-AEA Memorandum of Agreement requires that AEA participate in Commission committees and workgroups as available, as well as to participate in biannual meetings to share lessons learned and best practices. Another biannual meeting focus is reporting on the measureable improvements brought about as a result of the Commission's Energy Program and development of program evaluation metrics.